



## Agenda

- UAE update
- Qatar update
- Oman update
- Kuwait update
- Saudi Arabia update



# National Operators (NOC)in Middel East (Saudi Arabia, UAE, Oman, Kuwait and Qatar)

Saudi Arabia

UAE

Qatar

**Oman** 

Kuwait





















### **UAE – ADNOC**

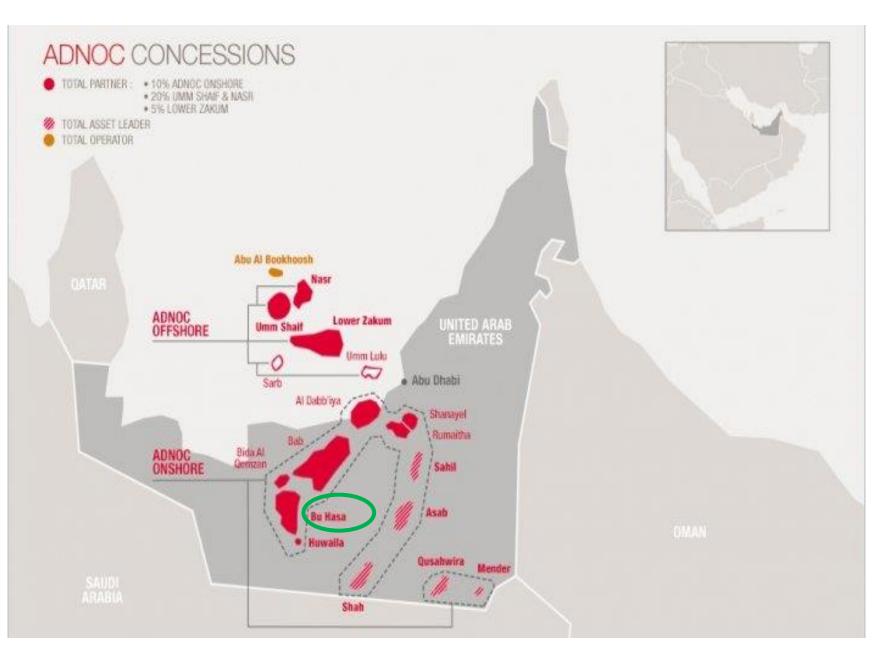


### 4.1 million b/day in April. Will reduce to 3.3 million b/d



### **ADNOC ONSHORE**





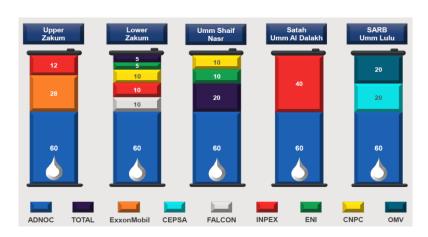
ADNOC Drilling (NDC)

- ☐ Operates 60 land rigs in 11 oil and gas fields,
- ☐ Producing 2 million b / day
- Baker Hughes acquired 5% stake in ADNOC Drilling (NDC) NDC is valued at \$11 billion
- ☐ 4 new land rigs manufactured in the UAE by NOV)
- ☐ Tecnicas Reunidas of Spain was awarded a 1.4 Billion USD contract to expand Bu Hasa, the UAE largest onshore field.

### **ADNOC OFFSHORE**



- Lower Zakum
- **Upper Zakum**
- III. Umm Shaif/ Nasr
- IV. Satah / Umm al Dalakh
- V. SARB/Umm Lulu



















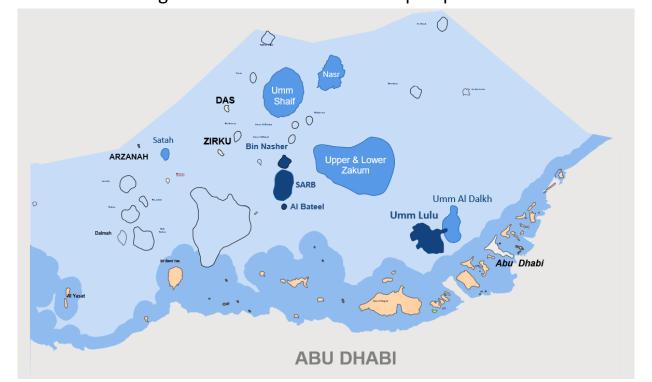
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ADNOC holds a majority share of 60%, INPEX JODCO, Exxon Mobil, CEPSA, ENI, TOTAL, OMV, CNPC, Falcon and ONGC Videsh-led are the partners in Offshore concessions. Employing over 7,500

20 jackup rigs, and 11 island rigs. Some drilling activities in the islands are postponed





#### **ADNOC Upcoming Greenfield projects circa \$50bn**

#### Offshore Field

- Umm Al Dalkh (UAD) field development
- Upper Zakum (1000K) development
- Lower Zakum development
- Mubarraz Oil field Expansion
- Umm Shaif LTDP 1
- Umm Shaif LTDP 2
- Bu Dana field development
- Mandous field development

#### Onshore Field

- Bab Sour Gas Project
- Haliba Field development Phase II
- Shah Sour Gas Plant Expansion
- Fourth Expansion of Borouge Complex
- Dhafra & Mushash Field development
- Asab field development stage 2 & 3

#### **ADNOC Upcoming Brownfield Projects worth \$9bn**

#### Offshore Projects

- EPC works for Replacement of 24 x Crane Pedestal.
- ENQ19-051 Replacement of Deformed structure, gratings and Piping.
- Rehabilitation of Secondary Support Structure Phase II (Boat Landing)
- Additional Deck for Life boat at Umm Lulu accommodation platform.
- ADNOC Offshore Operations and Maintenance Services
- EPC for Rig refurbishment, Jack up rig B-152.
- EP03 40 Rig Storage tanks with Accessories.
- EPC of De-sharing wells (136 wells) in ASAB field.

#### Onshore Projects

- Long Term Shutdown Services for ADNOC Gas Processing sites
- Maintenance Services for Electrical, Instrument and Mechanical Assets at Taweelah Gas Plant
- ADNOC IGD Expansion Fabrication of 22xPAU Modules and 61xPAR Modules.
- ADNOC Zirku facility upgrades Fabrication of 4xOnshore process modules.
- EPC works for installation of Ammonia Converter.
- EPC works for Crude Oil Storage tank, Inlet Piping replacement Project in DAS Island.
- EPC works for design and supply of 50xBBL mixing tanks.
- EPC Works for Crude oil Storage Tank, Inlet Piping replacement project in Das Island.
- Ruwais Capacity enhancement for Train 1, 2, 3 & 4.
- Supply, install and commissioning complete H<sub>2</sub>S and Combustible Gas Detection system for 4 onshore rigs.
- Installation of additional lean solvent Storage tank.
- Bu-Hasa De-Bottlenecking and associated pipelines.

### HAE. NORWED Driority Droinets

UAE: NORW	EP Priority	Projec	ts			
Project	Operator	Dev. solution	Phase	FID estimate	Start-up estimate	Comments
Dalma (sour gas)	أدنـوك للغاز الحامض ADNOC Sour Gas	Fixed	FEED	2019	2023	<ul> <li>Ultra-sour gas field, 10 meters water depth</li> <li>Artifical islands and offshore platforms</li> <li>TecnhipFMC awarded FEED</li> <li>Tendering ongoing, FID expected H2 2019</li> <li>Delma EPC contract of US\$1.65billion awarded to Petrofac and Sapura Energy has been postponed and will be awarded in 6 months.</li> </ul>
Hail and Ghasha (sour gas)	أدنـوك للغاز الحامض ADNOC Sour Gas	Fixed	FEED	2019	2024	<ul> <li>Five times larger than Dalma resources</li> <li>Bechtel awarded FEED contract</li> <li>10 BUSD investments, several offshore and onshore packages expected</li> <li>The tendering processing has been delayed by almost six months. The future timeline depends on the COVID-19 situation, and the current oil price downcycle recovers in the near term. It is estimated that the FID on this project in late 2021.</li> </ul>
Lower Zakum LTDP-1	آدنـواء ADNOC	Fixed	FEED	2021	2024	<ul> <li>New concessions, Inpex being asset leader</li> <li>Plans to increase prod. cap. by 100 kbblpd</li> <li>Will involve extended reach drilling</li> <li>Another phase, LTDP-2 exp. FID 2023</li> <li>5 to 6 of the island rigs will be postponed</li> </ul>
Umm Shaif LTDP-1 and 2	Signal Advisor	Fixed	FEED	2020	2024	<ul> <li>Alongside gas cap project, LTDP-1 and 2 plans to increase oil production capacity.</li> <li>Tender process LTDP-1 issued</li> <li>pre-FEED coming up for LTDP-2</li> </ul>
Upper Zakum Expansion 2	icipola Adnoc	Fixed	FEED	2022	2025	<ul> <li>Second largest oil field in the Gulf</li> <li>UZ750 project finalized in 2017</li> <li>Another expansion (#2) aims to increase production to 1 mmbblpd</li> <li>Tecnicas awarded the FEED contract</li> <li>5 to 6 of the island rigs will be postponed</li> </ul>



#### **Alternative Energy UAE**

**Nuclear:** The Barakah Nuclear Energy Plant, 4 nuclear reactors of value 20 billion USD design will supply up to **6% of the UAE's electricity** needs once fully operational. The first one is completed.

**Gas Dubai / Abu Dhabi:** Discovery of 80 trillion cubic feet of gas resources in Dubai-Abu Dhabi, world's 4<sup>th</sup> largest.

ADNOC and ADPower will develop the **first high voltage Subsea transmission in the ME** connecting ADNOC offshore production to Onshore electricity grid.

**Solar:** Mohammed bin Rashid Al Maktoum Solar Park currently has **1,013 MW** of operational capacity and a further **1,850 MW** under construction, including both PV and concentrated solar power (CSP) partitions. The whole complex is expected to reach **5,000 MW** by 2030.

**CCS/CCUS,** ADNOC began its carbon capture programme in 2009. In the next decade, ADNOC aims to scale-up CCUS deployment six-fold, capturing five million tonnes of CO2 by 2030.

**Hydrogen UAE,** First Middle Eastern solar water electrolysis facility started in Dubai. The first hydrogen filling station in the Middle East was opened in Dubai in October 2017. The first green hydrogen electrolyzer in the MENA region.

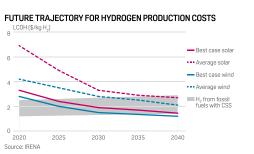












### **Qatar – Qatar Petroleum / Gas**







# Qatar will increase LNG export capacity from 77,8 to 126 million mt/ year by 2028 / 2029

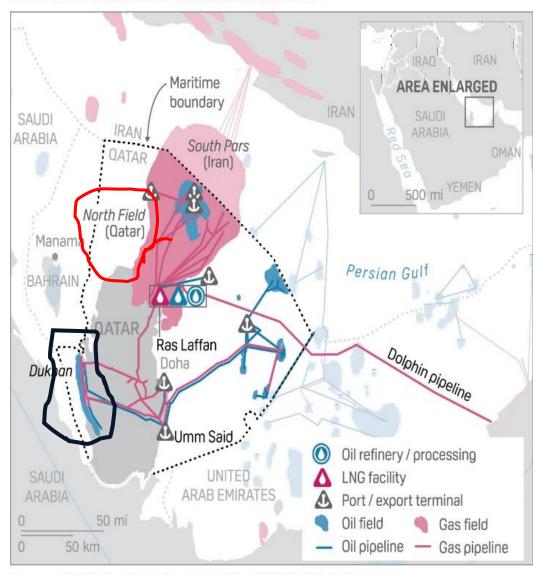
## With an investments of <u>more than \$50 billion</u>. Adding 6 new LNG trains

Qatar currently produces,

- □ 630,000 b oil / day.
- ☐ Half of production comes from Dukhan, onshore and the rest offshore.
- ☐ Currently produces 77.8 million mt/year of LNG

QP signed on June 1<sup>st</sup> the largest LNG shipbuilding program in history with South Korea's "Big 3" shipyards to secure more than 100 ships costing more than \$19.23 billion.

#### **QATAR OIL AND GAS INFRASTRUCTURE**



Sources: S&P Global Platts Analytics, EIA, IHS EDIN, CIA, NOAA

### **Qatar – Qatar Petroleum / Gas**







E%onMobil



- □ ExxonMobil has production in all three RasGas LNG joint ventures, as well as Qatargas
   1, Qatargas 2, and the Al Khaleej and Barzan gas projects.
- ☐ Shell has interests in the Qatargas 4 and Pearl GTL projects.



☐ Total has interests in three gas export projects (Qatargas 1, Qatargas 2 and Dolphin) and two oil developments (Al Shaheen, Al Khalij).



☐ ConocoPhillips is involved in LNG (Qatargas 3).



☐ Occidental has interests in Dolphin, Idd El Shargi North Dome and South Dome.



☐ The UAE's Mubadala has a majority interest in the Dolphin gas project and export pipeline to Abu Dhabi.

### **Qatar: NORWEP Priority Projects**



Project	Operator	Dev. solution	Phase	FID estimate	Start-up estimate	Comments
Al Shaheen Expansion (Gallaf)	شركة الشمال <b>Narth Oil</b> Company	Fixed	Under dev.	2018	2021	<ul> <li>Qatar's largest offshore oil field</li> <li>JV between Total and Qatar Petroleum</li> <li>Three phases, 8 platforms</li> <li>Phase 1 awarded, Phase 2 curr. Tendering</li> </ul>
Bul Hanine Redevelopment Phase 2	فطر للبـــــــــــــــــــــــــــــــــــ	Fixed	Concept	2021	2024	<ul> <li>Redev to increase lifetime by 25 years</li> <li>Phase 1 A and B under construction</li> <li>Phase 2, involves new offshore facilities</li> <li>Pre-FEED awarded Wood</li> </ul>
North Field Expansion Project	QATARGAS	Fixed	FEED	2019	2024	<ul> <li>Qatar to increase LNG export to 126 Bcm</li> <li>Four additional LNG trains planned</li> <li>8 WHPs planned, FEED McDermott</li> <li>Onshore FEED Chiyoda.</li> <li>Qatar is pushing back the start-up of the first phase of its North Field LNG Expansion Project by up to six months so that it will now enter production in 2025. Qatar has short-listed energy majors to be awarded a collective 30% share of the first phase, including Chevron, Eni, Shell and Total.</li> </ul>

# Decrease in rigs from January to May

Offshore gas rigs	Onshore gas	Offshore oil	Onshore oil
45 to 20	15 to 6	5 to 4	5 to 4

### Oman - PDO





### 970,000 b/day in April. Reduce to 770,000 from May 1st for 2 months.

Onshore Partnerships



Petroleum Development Oman, (PDO) around 670,000 b/ day, PDO is responsible for more than 70% of the country's crude oil production. The Omani government has a 60% ownership stake in PDO, Shell (34%), Total (4%), and Thai's PTTEP (2%) also own stakes.





- > OXY is the second biggest producer with 150,000 b/ day.
- Oman Oil and a few other smaller operators stand for the rest of the production i.e. 150,000 b/ day.
- > ENI and Total have signed offshore exploration contracts.
- ➤ Lime Petroleum have drilled offshore wells and are in negotiations with the government to develop the field.

Downstream Partnerships



Development of Mabrouk Field tight gas by Shell as the sole operator.











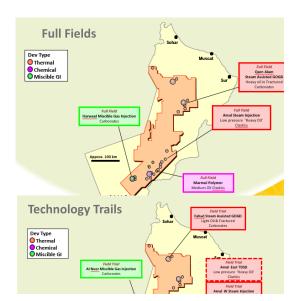


### **Oman**











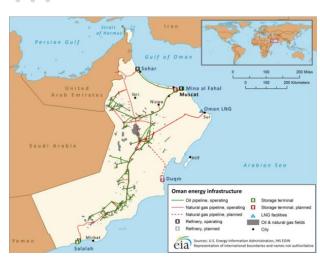


- 1. Blocks 6 Liberation Unconventional Resources
  - Pushing down EOR Cost
  - New Technology to generate cheaper water treatment. Salinity > 100,000 ppm, high Ca2+, Mg2+.
  - New Technology to generate cheaper steam cost
    - Independent from gas fuel input due to other gas utilization (\$6.5/ MM BTU)
    - Cheaper maintenance due to high scale tendency and corrosion.
  - Digitization monitoring of flow assurance.



#### **Downstream**

- 1. Integrity Management to extend life asset:
  - a. Pipeline Inspection and repairs
  - b. Corrosion monitoring tools
- 2. Material Selection:
  - a. Coating
  - b. Weld-overlay



#### **Full Fields**



The Hierarchy of Conductivity



#### **Upstream**

- 1. Blocks 6 Liberation Unconventional Resources
- 2. Future of Tight Gas Development
  - Very large reserve , Oman net gas exporter for the next 30 years.
  - New Technology for fracking optimization
    - Chemical fracking proppant.
    - Modified Surface chemistry.
    - Electrical pumping capability
    - High temperature / High pressure CT downhole real monitoring.

#### **Integrity Management**

#### Challenge:

Assets reaching their end of operating life design and replacement option is costly and not feasible during current oil prices

#### Technology:

- 1. Apply latest NDT pipeline/assets inspection and repair techniques
- 2. Incorporate advanced assets management and Fitness-for-service software assessment



### **Kuwait – KPC**

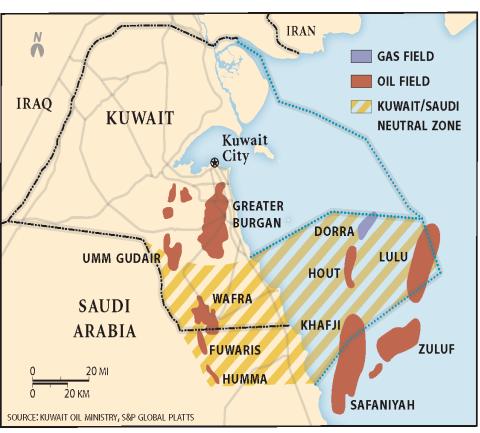
2.81 million b/d, reduced to 2.16 million b/d Will increase to 2.29mn b/d in 2nd half of 2020







- ➤ Kuwait Petroleum Corporation (KPC) is a state-owned entity in charge of Kuwait's energy activities.
- ➤ KOC under KPC's umbrella are in charge of exploration, drilling and production of oil and gas.
- > KOC is also involved in the storage of crude oil and delivery to tankers for export.
- ➤ KOC has 120 oil and 53 gas rigs in operations.
- Due to COVID 19, the number of rigs onshore has gone from around 173 to 126 due to Covid-19.
- ➤ KOS is drilling offshore for the first time.
  - ➤ Halliburton, Baker Hughes and Schlumberger have awarded contracts for offshore drilling for six high-pressure/high-temperature (HP/HT) exploration wells on two jackup rigs.



### Saudi Arabia – Saudi Aramco





Onshore Partnerships



Offshore Partnerships



Downstream Partnerships



Saudi Arabia is the world's largest offshore producer.

The kingdom has initiated a large investment plan which involves more than USD 300 billion over the next decade in order to maintain its spare capacity and double the gas resources.

Offshore production in Saudi Arabia is expected to reach 4.7 mmboe/d in 2019, thus constituting about 1/3 of the country's total production.

This makes the country the world's largest offshore producer of oil and gas and the third largest when also including onshore production, (United States and Russia)











### Focus and Priorities

### Tactical – cost /bbl

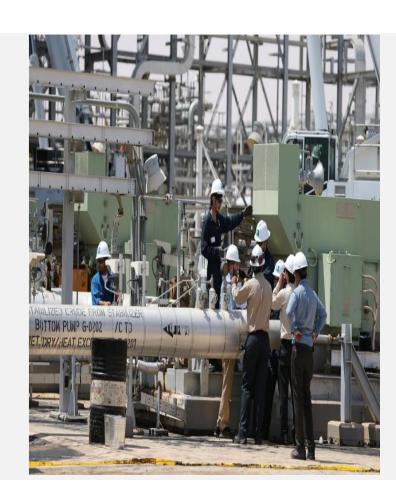
- Reduce exploration work and drill more in mature fields where number of services can be reduced.
- Plan to reduce unconventional work, focus more on drill infill wells & multilaterals
- Focus on EOR and secondary reservoirs (high demand on Formation testing and sampling)
- · Well integrity, corrosion, water shut off and plugs, all on increasing demand

### Technology

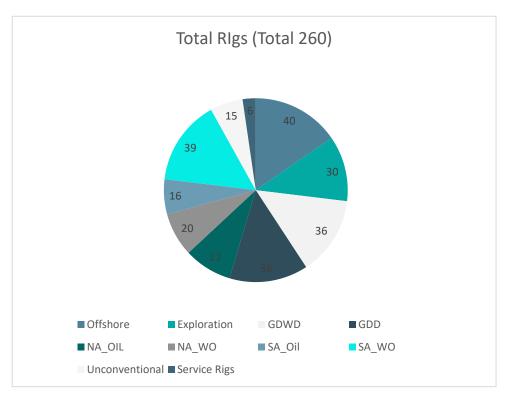
 Data management, AI & Machine Learning to enable lowering cost/bbl and minimize human interference

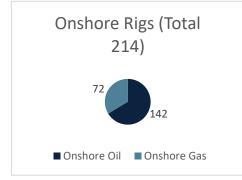
### **Contracting Models**

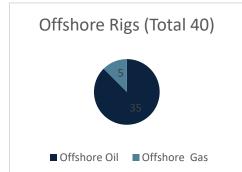
Tendency to package work & give a Lump Sum Turn Key contract









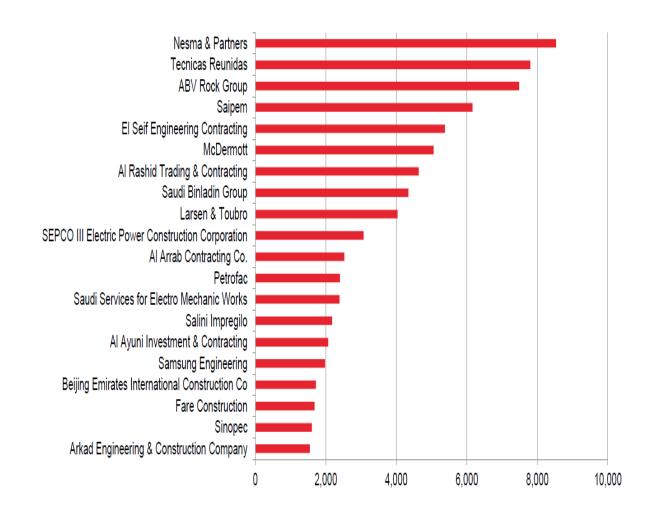




Department	ARAMC O Rigs	LSTK Rigs	Total
Southern Area Oil & Gas Drilling Department (SAO&GDD)	24	1	25
Exploration Drilling Department (EDD)	12	12	24
Offshore Drilling Department (ODD)	40	0	40
Northern Area Oil Drilling Department (NAODD)	21	7	28
Gas Drilling & Workover Department (GDWD)	37	0	37
Gas Drilling Department (GDD)	21	11	32
Northern Area Workover Department (NAWD)	22	0	22
Southern Area Workover Department (SAWD)	26	11	37
Unconventional Gas Drilling (UGD)	15	0	15
Total	218	42	260



by value of work undertaken(\$m)





#### **Long Term Agreements**

Mcdormett
Saipem
Subsea 7
NPCC
Dynamic Industries

#### **Engineering Services**

Woods Warley &KBR SLEF

#### EPC's

Petrofrac Fluor Tencicas Reunides JGC

### **Business families**

#### **Services**

BHA
ADC
Schlumberger
Halliburton
ARO
Nabors



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Search By Categories	Oilfields & Refineries					
Magriculture & Irrigation	Name :	Jackets Installation Project - Abu Safah Field	Country Name :	Saudi Arabia		
Airport Airport	Description :	(CRPO 59) Engineering, procurement, construction and installation (EPCI) of 3 offshore jac	Reference No :	513376		
Communications / Telecommunications	Description .		Last Updated :	June 1, 2020		
★ Construction & Contracting			Status :	New Tender		
Education & Training				View Details		
Food Products & Beverages	Name :	Production Platform Refurbishment &	Country Name :	Saudi Arabia		
🖔 Gas Processing & Distribution	Description :	Positioning Project - Juaymah (CRPO 60) Engineering, procurement, construction and installation (EPCI) contract for the	Reference No :	521710		
Hotels	Description .		Last Updated :	May 31, 2020		
Industrial & Special Projects			Status :	New Tender		
Information Technology				View Details		
Leisure & Entertainment	Name :	Production Deck Module Installation & Pipeline Laying Project - Marjan (CRPO 61) Engineering, procurement, construction and installation (EPCI) contract for the	Country Name :	Saudi Arabia		
Marine Engg. Works & Seaports	Description :		Reference No :	521711		
Medical & Healthcare	Description .		Last Updated :	May 31, 2020		
Military & Defence			Status :	New Tender		
Municipal Services				View Details		
Unifice Equipment & Supplies	Name :	Yanbu - North Jeddah Oil Products Pipeline	Country Name	Could Aught		
Olifields & Refineries	35.58753-53	Project Engineering, Procurement and Construction (EPC) contract to build a pipeline for	Country Name : Reference No :	Saudi Arabia 294648		
Power & Alternative Energy	Description :		Last Updated :	May 21, 2020		
Prestige Buildings			Status :	Current Project		
				a comment		



#### مكتب تطوير مشاريع الطاقة المتجددة

### Renewable Energy Project Development Office

# Saudi Arabia plans separate wind power tender



Riyadh forms Renewable Energy body Target includes 58.7 GW by 2030



Saudi Arabia plans to develop a second wind Independent Power Producer (IPP) project in Yanbu (West) with capacity of 850MW.





# Saudi Arabia invites bids for round Three of the National Renewable Energy Program

https://www.powersaudiarabia.com.sa/web/index.html

Companies Pre-Qualified to Bid in Round Three of the Saudi Arabia National Renewable Energy Program for a Combined Capacity of 1200 MW



