

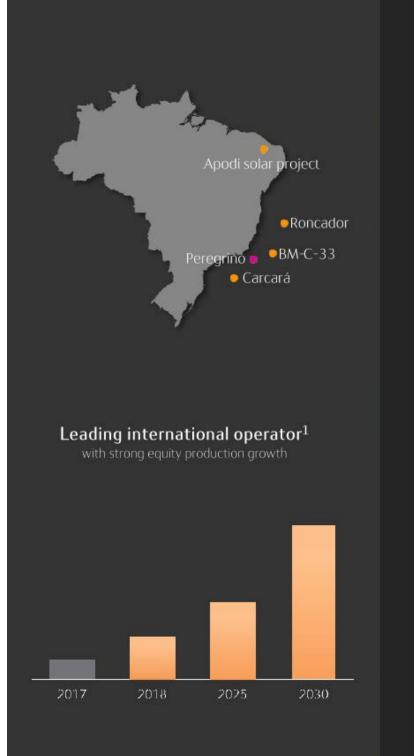
Equinor Brazil

Delivering high value from a core area

Eduardo Barca

Brazil

Value creation in a core area



340 Employees

700 Contractors offshore

> 2nd Larger operator

Multiple

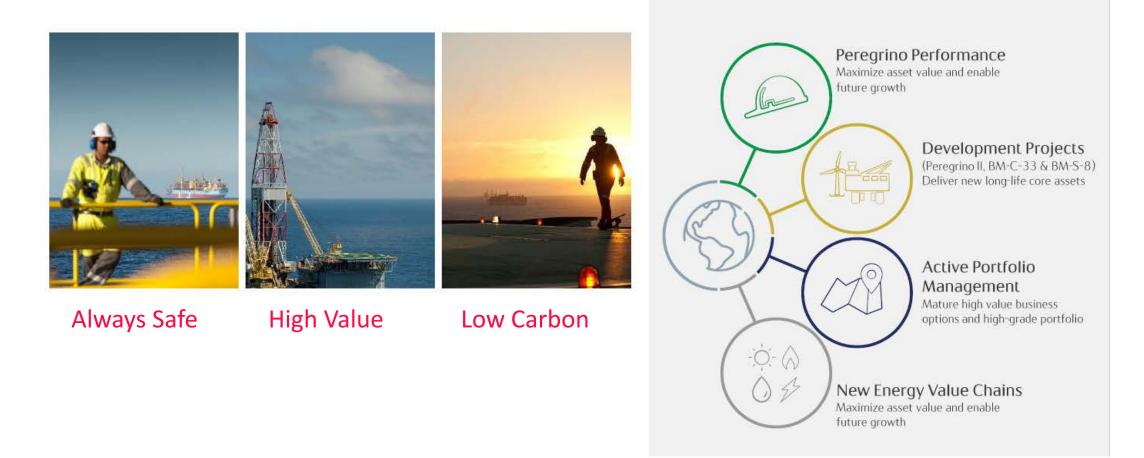
1. Equinor is the operator of Peregrino, BMC-33 and Carcara



Equinor Brazil roadmap

Ambition towards 2030

Develop safe and sustainable value growth in Brazil

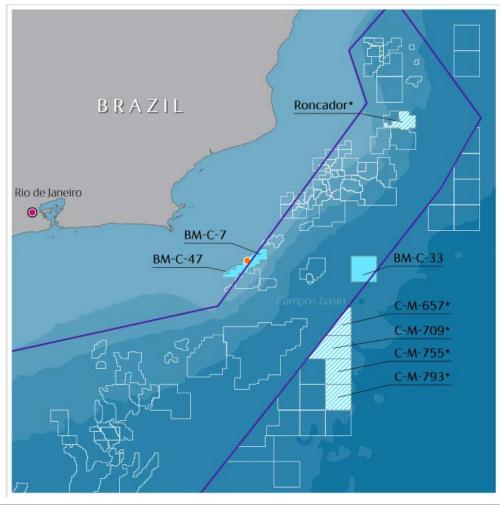




Our Portfolio in Brazil

Acreage in the Santos, Campos and Espírito Santo basins

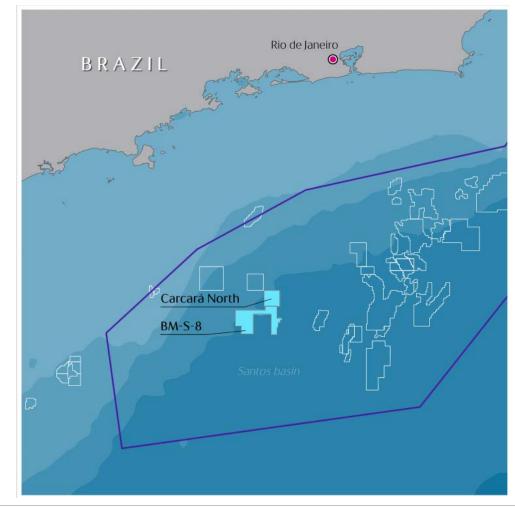
Campos Basin





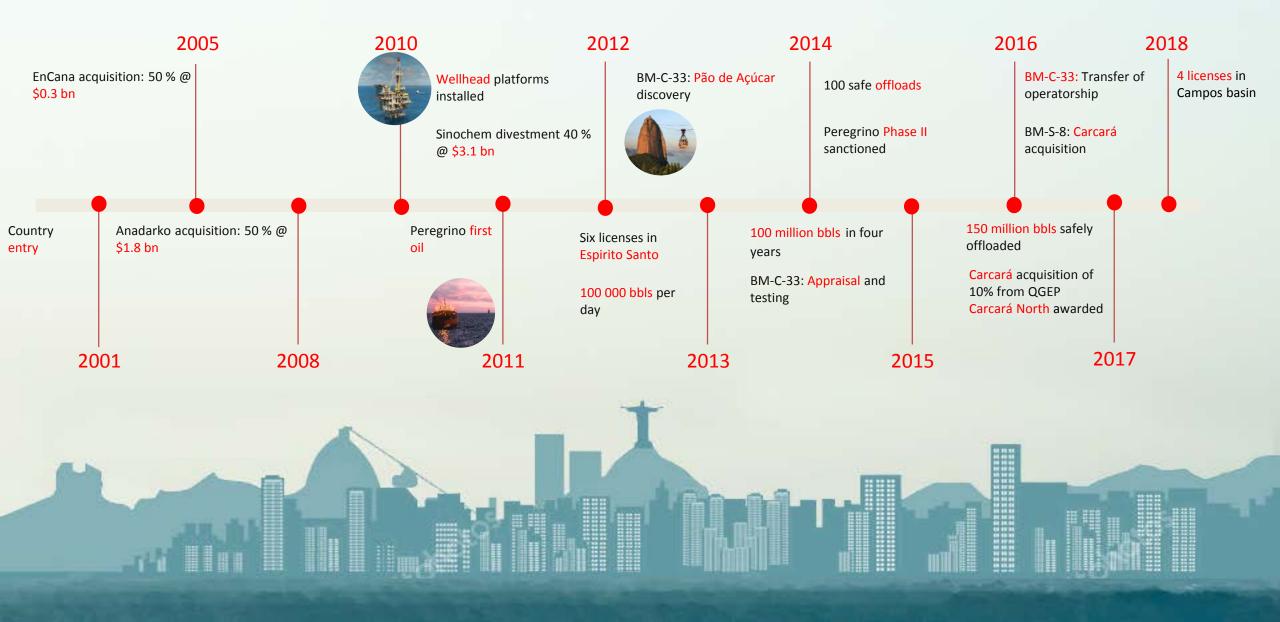
*Pending governmental approval
L E G E N D
Statoil operator
Statoil partner
Other licences
Pre-salt area
Peregrino field
Statoil office
Capital
50 km

Santos Basin





Our Brazil journey | Come a long way in a short time





Our Portfolio going forward | Peregrino

Peregrino main

>165 million barrels produced since 2011



70,000 – 80,000 barrels per day -22% cost¹ per boe since 2013 Peregrino phase II



additional **273 million barrels** in recoverables

End of 2020 first oil

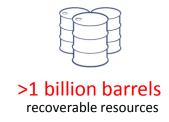
KA HA



42 USD/bbl Break even

¹ Opex and Capex











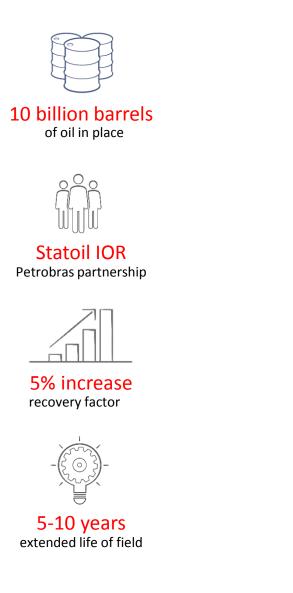


16 million m3/day gas production



<8kgCO2/boe carbon footprint

Our Portfolio going forward | Roncador





Our Portfolio going forward | Carcará



>2 billion barrels recoverable resources



first oil



>12-15 million m3/day gas production



<40 USD/bbl break even



5-8kgCO2/boe carbon footprint



Apodi Solar Energy

Scaleable and profitable growth opportunities



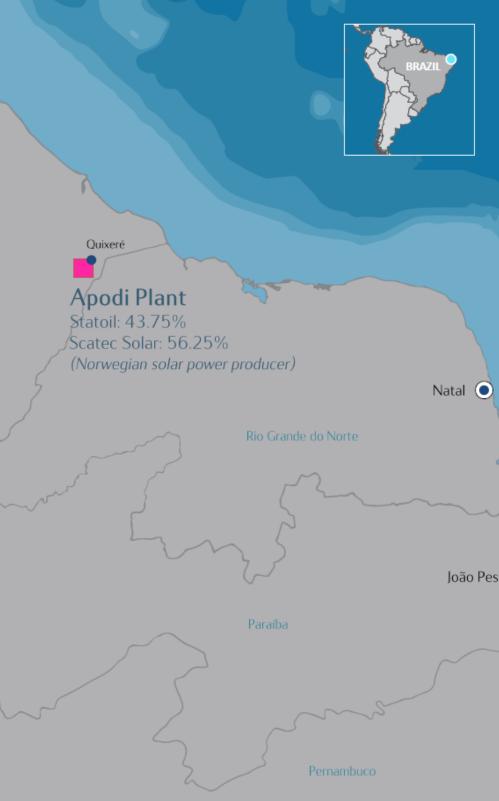
162MW Provide approx. 160,000 households with electricity



20-year power purchase agreement



Total project capex is estimated to USD 215 million





Equinor Brazil Eduardo Barca

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Current Position

Statoil assets in Brazil

** Pending ANP's approval.

Basin	Block	Consortium	Bonus
Campos	C-M- 657	Petrobras (30%) Statoil Brasil O&C (30%) ExxonMobil Brasil (40%)	638,550,000
Campos	C-M- 709	Petrobras (40%) Statoil Brasil O&C (20%) ExxonMobil Brasil (40%)	450,000,000
Campos	C-M- 793	BP Energy (60%) Statoil Brasil (40%)	13,008,300
Campos	C-M- 755	BP Energy (60%) Statoil Brasil (40%)	13,008,300

* Based on exchange rate from Bloomberg 29 March 2018 for BRL/USD = 0,30.

Asset	Location	Interest	Status
Peregrino field	Campos Basin	60% (operator)	Production at around 70,000-80,000 barrels a day (100% basis) Reserves of 300-600 million barrels of oil
Peregrino Phase II	Campos Basin	60% (operator)	Construction Production from 2020 at around 60,000 barrels a day (100% basis) Reserves of around 255 million barrels of oil
Roncador field	Campos Basin	25%**	Production at 280,000 barrels of oil equivalent per day
Block BM-C-33 including the Pão de Açúcar discovery	Campos Basin	35% (operator)	Evaluation/development Around 1bn boe in recoverable reserves.
Ten exploration blocks	Espírito Santo Basin	Six operated by Statoil	Exploration
Block BM-S-8 comprising the Carcará discovery and exploration prospects	Santos Basin	36.5% (operator)	Appraisal and exploration
Carcará North Block	Santos Basin	40% (operator)	Exploration
Apodi solar project	Quixeré, Ceará State	43.75%	Under construction